

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-July 2011
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	3,285	--	--	5,045	-767	-138	30	7,389	6	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,263	0	431	50	225	--	9	280	127	1,552
Pentanes Plus	158	0	--	44	-45	--	4	116	--	37
Liquefied Petroleum Gases	1,105	--	431	6	270	--	5	164	127	1,515
Ethane/Ethylene	549	--	20	--	278	--	-21	--	--	868
Propane/Propylene	354	--	346	2	-21	--	-11	--	121	571
Normal Butane/Butylene	61	--	59	4	9	--	37	62	6	27
Isobutane/Isobutylene	141	--	7	0	4	--	1	102	--	49
Other Liquids	--	81	--	548	-1,362	-111	39	-1,063	129	51
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	81	--	1	117	110	3	222	83	0
Hydrogen	--	--	--	--	--	105	--	105	--	0
Oxygenates (excluding Fuel Ethanol)	--	61	--	0	--	-3	2	3	53	0
Renewable Fuels (including Fuel Ethanol)	--	20	--	--	117	8	1	114	30	0
Fuel Ethanol ⁷	--	20	--	--	128	-4	0	113	30	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-11	13	2	0	--	0
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	478	-5	--	28	395	--	51
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	70	-1,474	-221	9	-1,679	45	0
Reformulated	--	--	--	--	-392	54	-18	-321	--	0
Conventional	--	--	--	70	-1,081	-275	27	-1,358	44	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	6,779	338	-2,036	225	-24	--	1,757	3,573
Finished Motor Gasoline	--	--	2,052	36	-631	225	-24	--	364	1,342
Reformulated	--	--	387	--	--	-42	0	--	1	345
Conventional	--	--	1,665	36	-631	267	-23	--	363	997
Finished Aviation Gasoline	--	--	10	--	-2	--	0	--	--	8
Kerosene-Type Jet Fuel	--	--	709	2	-499	--	2	--	59	150
Kerosene	--	--	10	--	0	--	1	--	4	5
Distillate Fuel Oil	--	--	2,303	6	-888	0	-5	--	593	834
15 ppm sulfur and under ⁸	--	--	1,957	2	-740	0	-14	--	432	800
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	121	1	-8	--	12	--	95	7
Greater than 500 ppm sulfur	--	--	226	2	-139	--	-4	--	65	27
Residual Fuel Oil ⁹	--	--	298	118	9	--	-7	--	317	116
Less than 0.31 percent sulfur	--	--	20	3	--	--	4	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	25	17	-2	--	-1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	253	98	11	--	-10	--	NA	NA
Petrochemical Feedstocks	--	--	271	143	-3	--	2	--	--	408
Naphtha for Petro. Feed. Use	--	--	174	50	-4	--	1	--	--	219
Other Oils for Petro. Feed. Use	--	--	98	93	0	--	1	--	--	190
Special Naphthas	--	--	37	11	-1	--	2	--	30	15
Lubricants	--	--	128	15	-32	--	1	--	50	59
Waxes	--	--	7	1	--	--	0	--	2	6
Petroleum Coke	--	--	469	6	--	--	-2	--	328	148
Marketable	--	--	353	6	--	--	-2	--	328	33
Catalyst	--	--	116	--	--	--	--	--	--	116
Asphalt and Road Oil	--	--	84	--	12	--	6	--	9	81
Still Gas	--	--	355	--	--	--	--	--	--	355
Miscellaneous Products	--	--	45	0	0	--	0	--	1	45
Total	4,549	80	7,211	5,980	-3,940	-24	55	6,607	2,019	5,176

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."